

The only place you need to go for D6, D2, JP54, Jet A1, Mazut, LNG, LPG, CRUDE

Wholesale/Distributors

IRREVOCABLE CORPORATE PURCHASE ORDER ICPO JET-A1

Dated: July 08, 2017

To:

We, ATLANTIC PETROLEUM COMPANY of Anchor Point, Alaska, hereby declare that we are ready, willing and able to purchase the following commodity as specified below and certify that we have available full funding for the purchase:

This specific ICPO has a validity of 5 days from date first appearing above at which time APC shall have the right at its sole and absolute discretion to withdraw the ICPO, re-issue the offer or make any changes to the offer.

PRODUCT	AVIATION KEROSENE COLONIAL GRADE JET-A1
DE-12 / //	
QUANTITY	2 MILLIOM BBLS 1 ST LIFT, 5 MILLION BBLMONTHLY X 12
304 W/	MONTHS plus R&E
INCOTERM	FOB ROTTERDAM
ORIGIN	Russian Federation
SPECIFICATIONS	See last page
PAYMENT	Non Transferable (TT/MT103 MT700 DLC or
Witness Springer	SBLC Conditional) Standby Letter of Credit
INSPECTION	SGS OR BY SIMILAR
PRICE	NWE PLATT'S MINUS USD\$31 GROSS / USD\$28 NET PER BARREL
COMMISSIONS	US \$1.50 SELLER SIDE(CLOSED)/\$1.50 BUYER SIDE(OPEN)
PERFORMANCE BOND	2% PERFORMANCE BOND ISSUED BY SELLER

WARNING:

THIS DOCUMENT IS INTENDED FOR THE ABOVE-MENTIONED SINGLE RECIPIENT AND NOT FOR DISTRIBUTION



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TERMS & OPERATIONAL PROCEDURE SPOT CI DIP & PAY

- 1. BUYER ISSUES ICPO TO SELLER.
- 2. THE SELLER ISSUES COMMERCIAL INVOICE (CI) TO BUYER, BUYER WITHIN 12 TO 24 HOURS SIGN AND RETURN COMMERCIAL INVOICE.
- 3. SELLER ISSUE TO BUYER THIS DOCUMENT FOR VERIFICATION OF THE PRODUCTS
 - A. PRODUCT CERTIFICATE
 - **B. DIP TEST RESULT**
 - C. CERTIFICATE OF ORIGIN
 - D. STATEMENT OF PRODUCT AVIALIABILITY
 - E. AUTHORIZATION TO CONTACT THE RESERVOIR
 - F. PASSPORT OF ORIGIN
- 4. SELLER PROVIDES BUYER RESERVOIR/TANK INFORMATION OF THE PRODUCT IN ROTTERDAM, BUYER CALL THE TANK STORAGE COMPANY TO CONFIRM.
- 5. BUYERS SENDS TANK STORAGE AGREEMENT TO SELLER FOR VERIFICATION AND TO MAKE SURE TANK IS FREE AND READY FOR INJECTION, AFTER VERIFICATION SELLER GIVES APPROVAL TO BUYER TO MAKE PAYMENT FOR THE STORAGE TANK, SELLER CONFIRMS TANK RECEIPT AND INJECTS THE SAID PRODUCT INTO BUYER'S TANK.
- 5b, UPON COMFIRAMTION OF THE TANK RECEIPT THE FOLLOWING DOCUMENT WILL BE ISUSED
 - 1 A DAY OLD SGS REPORT
 - 2 DIP TEST AUTHORIZATION.
 - 3 AUTHORIZATION TO SELL & COLLECT (IF THIS "COLLECT" IS REMOVED IT VOIDS

THIS ICPO)

- 6. BUYER CONFIRM PRODUCT IN THEIR TANK AND DO THEIR DIP TEST AND RELEASE PAYMENT TO SELLER BY MT103.
- 7. THE SELLER CONFIRMS PAYMENT AND SUBMITS TO BUYER TITLE OF OWNERSHIP AND BUYER ASSUMES TITLEHOLDER AND OWNER THE FUEL.
- 8. THE SELLER SHALL ISSUE 12 MONTH'S CONTRACT TO BUYER, AFTER THE COMPLETE EXECUTION OF THE TRIAL SHIPMENT.

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BANK DETAILS

Bank Name:	Wells Fargo Bank			
Bank Address:	88 Sterling Hwy., Homer, Alaska, 99603			
Account Name:	Worldwide Trade, Commodities & Investments Company			
Account Number:	8911072133 (ATLANTIC PETROLEUM COMPANY)			
Routing:	125200057			
Bank Swift Code:	WFBIUS <u>6</u> S			
Bank Tel:	+907-435-0871			
Bank Fax:	+907-235-6181			
Email Address:	rachelle.frazier@wellsfargo.com			
Bank Officer Name:	Rachelle Frazier			
Title:	Personal Banker			

"Accepted and Agreed without change (Electronic signature is valid and accepted as hand signature)"

EDT (ELECTRONIC DOCUMENT TRANSMISSIONS)

- 1. EDT (Electronic document transmissions) shall be deemed valid and enforceable in respect of any provisions of this Contract. As applicable, this agreement shall be: Incorporate U.S. Public Law 106-229, "Electronic Signatures in Global & National Commerce Act" or such other applicable law conforming to the UNCITRAL Model Law on Electronic Signatures (2001)
- 2. ELECTRONIC COMMERCE AGREEMENT (ECE/TRADE/257, Geneva, May 2000) adopted by the United Nations Centre for Trade Facilitation and Electronic Business (UN/CEFACT). EDT documents shall be subject to European Community Directive No. 95/46/EEC, as applicable. Either Party may request hard copy of any document that has been previously transmitted by electronic means provided however, that any such request shall in no manner delay the parties from performing their respective obligations and duties under EDT instruments

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ASTM D 1655 –16a, Jet A-1. PROPER	RTY LIMITS		TEST METHOD ASTM	REMARKS
APPEARANCE Visual appearance Colour Particulate contamination mg/L max Particulate, cumulative channel particle counts, ISO Code & Individual Channel Counts ≥ 4 µm(c) ≥ 6 µm(c) ≥ 14 µm(c) ≥ 21 µm(c) ≥ 22 µm(c) ≥ 30 µm(c)	Clear, bright and visually free from solid matter and un- dissolved water at ambient fuel temperature Report 1.0 Report Report Report Report Report Report Report	423 564 or 565 or 577	D 156 or D 6045 D 5452	See Note 1 See Note 2 See Note 3
COMPOSITION Total Acidity, mg KOH/g max Aromatics, % v/v. max OR Total Aromatics, % v/v max Sulphur, Total, % m/m max Sulphur, Mercaptan, % m/m max OR Doctor Test Refinery Components at point of manufacture: Non Hydroprocessed Components, % v/v Mildly Hydroprocessed Components, % v/v	0.015 25.0 26.5 0.30 0.0030 Negative Report (incl. 'nil' or '100%') Report (incl. 'nil' or '100%') Report (incl. 'nil' or '50%')	154 -56 -136 -136 -142 -10	D 3242 D 1319 D 6379 D 1266 or D 2622 D 3227 D 4952	See Note 4 See Note 5 or D 4294 or D 5453 See Note 6 See Note 7 See Note 4 for limits for synthetic components
Severely Hydroprocessed Components, %				
v/v Synthetic Components, %v/v INCIDENTAL MATERIALS Fatty Acid Methyl Ester (FAME), mg/kg max	50	585 583 590 599	ASTM D7797	See Notes 8, 9 and 10
VOLATILITY Distillation Initial Boiling Point, [®] C Fuel Recovered 10% v/v at [®] C max 50% v/v at [®] C	Report 205.0 Report Report 300.0 1.5	123 170 or 523 160 or 365	D 86 D 56 or D 3828 D 1298 or D 4052	or D7345., See Note 11 See Note 11 Or IP 406 or D 2887, see Note 12 See Note 13
90% v/v at °C End Point, °C max Residue, % v/v max Loss, % v/v max Flash Point, °C min	1.5 38.0 775.0 min to 840.0 max			
Density at 15°C, kg/m³ FLUIDITY Freezing Point, °C max Viscosity at -20°C, mm2/s(cSt) max	- 47.0 8.000	16 or 435 or 528 or 529 71	D 2386 or D 5972 or D 7153 or D 7154 D 445	See Note 14 or D7042, See Note 15
COMBUSTION	42.80	12 or 355	D 3338 or D 4809	See Note 16
Specific Energy, net, MJ/kg min Smoke Point, mm min	25.0 18.0	598 598	D 1322 D 1322	See Note 17 See Note 17
OR	3.00	370	D 1840	See Note 17
Smoke Point, mm min AND Naphthalenes, % vol. max	100.00			
CORROSION	1 154		D130	
Corrosion, Copper strip, classification max (2 hours +/- 5 min. at 100 °C +/- 1°C)				
STABILITY Thermal Stability (JFTOT)	260 25	323	D 3241	See Note 18
Control temperature, °C min	Less than 3, no 'Peacock' or			
Filter Pressure Differential, mm Hg max One of the following requirements shall be	'Abnormal' colour deposits 85			
met:				
(1) Annex B VTR (2) Annex C ITR or Annex D ETR average				
(2) Annex C ITR or Annex D ETR, average				

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CONTAMINANTS Existent Gum, mg/100ml max Microseparometer (MSEP), rating Fuel with Static Dissipator Additive min OR	7 70 85	540	D 381 D 3948	See Note 19
Fuel without Static Dissipator Additive min	50 min to 600 max	274	D 2624	See Note 20
Electrical Conductivity, pS/m	50 IIIII to 600 IIIax	2/4	D 2024	See Note 20
LUBRICITY	0.85		D 5001	See Note 21
BOCLE wear scar diameter, mm max				
ADDITIVES (Names and approval code from DEF STAN 91-091/9 should be		24.0		See Note 22 See Note 23
quoted on quality certificates).		17.0		See Note 24
Antioxidant, mg/l (in final batch max		24.0		
in hydroprocessed & synth. fuels (Mandatory) min in non-hydroprocessed fuels		2.0		
(Optional) max		5.7		
Metal Deactivator, mg/l (Optional) * max		3.0		
First Doping		5.0		
Cumulative concentration after field re-dop	ing			

Static Dissipator, mg/1* max First Doping Cumulative concentration after field re-doping

Antioxidants are mandatory in hydroprocessed fuels and synthetic fuels and **shall** be added prior to or during release from the manufacturing site.

Fuel System Icing Inhibitor is not permitted unless agreed by all the participants in a joint system (see also

Note 25).
Corrosion Inhibitor/Lubricity Improver (CI/LI) additive may be added to the fuel without prior consent of the joint system participants (see also Note 21)

The types and concentrations of ${f all}$ additives used shall be shown on the original Certificates of Quality and on all other quality documents when they are added downstream of the point of manufacture. When additives are diluted (with hydrocarbon solvent only) to improve handling properties prior to addition, it is the concentration of active ingredient that shall be reported. See Annex A of DEF STAN 91-091/9 for detailed advice.

See Note 26 about requirements for management of change in refineries. * When the original dosage of additives is unknown, it has to be assumed that first doping was applied at maximum dose rate.



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International Chamber of Commerce 38 Cours Albert 1er 75008 Paris, France Tel +33 1 49 53 2828 Federal Bureau of Investigation J. Edgar Hoover Building W.Washington, D.C. 20535-0001 935 Pennsylvania Avenue Investigations@fbi.gov

http://www.fbi.gov/majcases/fraud/fraudschemes.htm Fax: +33 (0) 4 72 44 72 21 Website: www.INTERPOL.int

INTERPOL IP Crime Unit INTERPOL General Secretariat 200, quai Charles de Gaulle, 69006 Lyon, France Fax: +33 (0) 4 72 44 72 21 Website: www.INTERPOL.int

ICC PROTECTIVE AGREEMENT FOR ALL PARTIES 26th September, 2016

This is a very important message to anyone involved in the commodities industry on the new measures with respect to Buyer's / Seller's, Re-sellers, Brokers & Intermediaries for the sales and purchase agreements.

From now on, if an ICPO, LOI, RWA, or BCL is issued and the document is not real, true and /or actually verifiably factual, the Seller/Seller Mandate will be able to inform the FBI, ICC, and INTERPOL.

In addition, after an FCO/SPA is sent to the Buyer, there should be a formal answer to Seller from Buyer in a timely manner in accordance with the agreement between the parties.

If there is no response from the Buyer in a timely manner or defaults the agreement for not been able to proceed further, the buying company will be reported to the FBI, ICC and INTERPOL. And If this same actions are repeated by the Seller for not further the procurement after Buyer met all obligations, the Buyer too will also reported for abuse of the SPA, NCND, LOI, ICPO, AND RWA OR BCL, FOR THIS IS NOW A FEDERAL OFFENSE.

It is important to transmit this to all clients that work with us and request that are members of the ICC, FBI, and other international organizations. From this point onward, the international codes will be strictly enforced to exclude all intruders that send or transmit false information.

Those who submit a false SPA, NCND/IMFPA, LOI, ICPO, RWA or BCL, or FCO, as well as FALSE PROOF OF PRODUCT (POP) or tank storage information, FALSE PROOF OF FUNDS (POF) WILL BE CHARGED WITH A CRIME AND ENFORCED. This offense went into effect on November 15, 2010 after a meeting was held between the Federal Reserve, European Central Bank, Interpol, Federal Bureau of Investigation and Central Intelligence Agency.

In default cases Buyer pays a penalty from a Min \$3,000,000.00 (Three Million US Dollar) in the event of Buyers fails to provide the logistic after receive the document agree in the PPOP. The reason for this measure is to protect the both parties from fraud, especially in the oil industry which is a fundamental part of the world's economy. I have read and understood the severity of the warning above and do realize the serious impact that pertains to both sides obligation in completion of each procurement and transactions.

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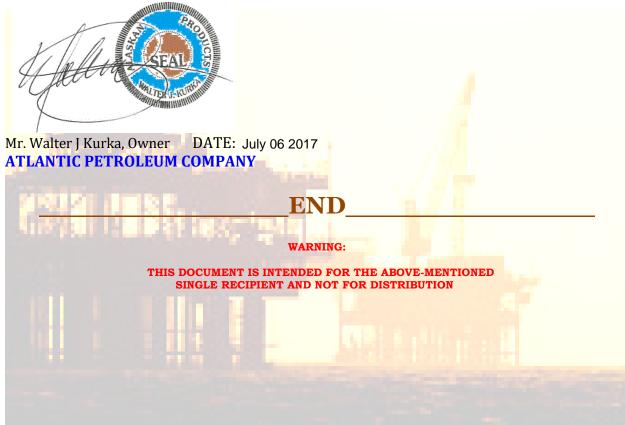
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Mr.

Yours truly Per:

BUYER/SELLER / REFINERY AUTHORIZED REPRESENTATIVE



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